

JTI/EC-2013 Compliance/83

Date: 25/07/2023

To,  
Integrated Regional Office- Gandhinagar  
Ministry of Environment, Forest and Climate change,  
Room no 407, Aranya Bhavan, Near CH-3 circle,  
Sector 10A, Gandhinagar

**Sub: Six monthly EC compliance report.**

**Ref: EC no: J-11011/581/2011-IA II (I) Dated: 27/5/2013**

**Respected Sir,**

This has reference to the Environmental Clearance(EC) granted by MoEF, New Delhi vide above mentioned letter. The compliance report for the period January 2023 to June 2023 (half yearly) in respect of **Drilling of Fourteen(14) wells** is being sent herewith for your kind information and records. The same will be uploaded on JTI website ([www.jtiindiaprojects.com](http://www.jtiindiaprojects.com)) shortly.

Thanking you,

Yours faithfully,

**JOSHI TECHNOLOGIES INTERNATIONAL INC.  
(INDIA PROJECTS)**

**AUTHORISED SIGNATORIES**

Jayesh Patil  
Joshi Technologies International Inc.



**Copy to: 1. The Member secretary, GPCB, Gandhinagar**

Encl: As above

**Joshi Technologies International, Inc (JTI)**

**Compliance Report (Jan-June2023)**

**Environmental Clearance vide. no (J-11011/581/2011-IA II(I)  
Dated: 25/9/2020) FOR DRILLING 20 WELLS IN DHOLKA BLOCK)**



# 1 INTRODUCTION

## 1.1 Location of the Block

Block DHOLKA geographically located in Kheda and Ahmedabad Districts of Gujarat.

Location details are as follows:

- Talukas: Kheda and Dholka
- Districts: Kheda and Ahmedabad
- State: Gujarat

## 1.2 Background

As per the Schedule attached to the EIA Notification 2006, as amended till date, project covered under Project or Activity, 1(b), namely Offshore and Onshore Oil and Gas Exploration, Development and Production requires prior Environment Clearance (EC) from the Impact Assessment Authority (IAA), i.e. the Ministry of Environment and Forests (MoEF), New Delhi.

MoEF has granted Environment Clearance for drilling 20 exploratory wells in the Block with further extension vide its letter F. No. J-11011/581/2011-IA II(I) Dated: 25/9/2020

After Obtaining EC from MoEF and NOC from Gujarat Pollution Control Board, JTI started drilling of wells mentioned in **Table 1-1**.

Total 14 wells were drilled from the period of May-2013 to June-2023 and all of them are under oil and gas production.

**Table 1-1: Location Details of Wells**

Well Name	Latitude (N)	Longitude (E)	Drilling started	Drilling Completion
DK#34	22°41' 47.80"	72°32' 01.20"	27.05.2013	15.06.2013
DK#35	22°41' 47.80"	72°32' 01.80"	24.06.2013	11.07.2013
DK#36	22°41' 53.90"	72°32' 13.80"	22.07.2013	10.08.2013
DK#37	22°41'46.20"	72°32'09.60"	05.02.2014	03.03.2014
DK#38	22°41'47.20"	72°32'00.60"	06.03.2014	25.03.2014
DK#39	22° 42' 01.10"	72° 32' 24.30"	31.01.2015	16.03.2015
DK#40	22° 42' 01.227"	72° 32' 24.55"	21.03.2015	13.04.2015
DK#41	22° 41' 25.7"	72° 32' 00.30"	20.04.2015	11.05.2015
DK#42	22° 41' 25.70"	72° 32' 0.019"	13.05.2015	02.06.2015
DK#43	22° 42' 2.67"	72°32'22.62"	18.01.2018	17.02.2018
DK#44	22°41'52.89"	72°32'10.52"	24.02.2018	23.03.2018
DK#45	22°41'48.50"	72°32'28.60"	29.03.2018	26.04.2018
DK#46	22°41'56.99"	72°32'21.38"	16.01.2023	15.02.2023
DK#47	22°41'57.01"	72°32'21.80"	21.02.2023	18.03.2023

## 2 COMPLIANCE TO CONDITIONS OF ENVIRONMENTAL CLEARANCE

The Ministry of Environment and Forests had issued vide its letter F. No. -11011/581/2011-IA II(I) Dated: 25/9/2020 Copy of EC is attached.

**Table 2-1: Compliance to Condition Mention in EC**

S No	Condition	Compliance																																													
<b>Specific Condition</b>																																															
1	Compliance to all the specific conditions mentioned in the existing EC letter no <b>J-11011/920/2007-IA.II(I) dated 15.7.2007</b> shall be ensured. As proposed the company shall upload the copy of the EC, compliance report on their website.	<b>Project was completed as per EC granted during the year 2007-08.</b> All the conditions were fulfilled and copy of the EC, compliance report is uploaded on our website <a href="http://www.jtiindiaprojects.com">www.jtiindiaprojects.com</a>																																													
3	Ambient air quality shall be maintained at nearest human settlements as per national ambient Air Quality Standards issued by the Ministry vide G.S.R. No 826(E) dated 16 <sup>th</sup> November, 2009 for PM 2.5, SO <sub>2</sub> , NO <sub>x</sub> , CO, CH <sub>4</sub> , Non-methane HC etc.	<p>Yes. Ambient air quality was monitored near the closest human settlements as per the National Ambient Air Quality Emission Standards issued by the Ministry vide G.S.R. No. 826(E) dated 16th November, 2009 for PM<sub>10</sub>, PM<sub>2.5</sub>, SO<sub>2</sub>, NO<sub>x</sub>, CO, etc.</p> <p>Closest human settlement for each well is given below, ambient air quality was monitored during drilling period at each location from M/s. Kadam Environmental Consultants (NABL accredited) (NABL Certification No: TC-7099, Issue Date: 27-03-2022 Valid Till: 26-03-2024) Certificate attached as <b>Annexure-1.</b></p> <p>Ambient quality at the human settlement and results listed below and reports are attached as <b>Annexure 2&amp;3</b></p> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: center;">Well</th> <th style="text-align: center;">Closest Human Settlement</th> <th style="text-align: center;">Distance in km</th> </tr> </thead> <tbody> <tr><td>DK#34</td><td>Rasikpura</td><td>1.5</td></tr> <tr><td>DK#35</td><td>Rasikpura</td><td>1.5</td></tr> <tr><td>DK#36</td><td>Rasikpura</td><td>1.5</td></tr> <tr><td>DK#37</td><td>Rasikpura</td><td>1.5</td></tr> <tr><td>DK#38</td><td>Rasikpura</td><td>1.5</td></tr> <tr><td>DK#39</td><td>Rasikpura</td><td>1.5</td></tr> <tr><td>DK#40</td><td>Rasikpura</td><td>1.5</td></tr> <tr><td>DK#41</td><td>Sahij</td><td>2.0</td></tr> <tr><td>DK#42</td><td>Sahij</td><td>2.0</td></tr> <tr><td>DK#43</td><td>Rasikpura</td><td>1.5</td></tr> <tr><td>DK#44</td><td>Rasikpura</td><td>1.5</td></tr> <tr><td>DK#45</td><td>Rasikpura</td><td>1.5</td></tr> <tr><td>DK#46</td><td>Radhu</td><td>3</td></tr> <tr><td>DK#47</td><td>Radhu</td><td>3</td></tr> </tbody> </table>	Well	Closest Human Settlement	Distance in km	DK#34	Rasikpura	1.5	DK#35	Rasikpura	1.5	DK#36	Rasikpura	1.5	DK#37	Rasikpura	1.5	DK#38	Rasikpura	1.5	DK#39	Rasikpura	1.5	DK#40	Rasikpura	1.5	DK#41	Sahij	2.0	DK#42	Sahij	2.0	DK#43	Rasikpura	1.5	DK#44	Rasikpura	1.5	DK#45	Rasikpura	1.5	DK#46	Radhu	3	DK#47	Radhu	3
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		Closest Human Settlement	PM10 (100 µg/m3)	PM2.5 (60 µg/m3)	SO2 (80 µg/m3)	NOx (80 µg/m3)	CO (2µg/m3)																																																																
		Maximum	77 (Rasikpura)	39µg/m3 (Rasikpura)	20.68µg/m3 (Rasikpura)	15.81µg/m3 (Rasikpura)	2.1µg/m3 (Rasikpura)																																																																
		Minimum	41µg/m3 (Rasikpura)	13µg/m3 (Rasikpura)	8.45µg/m3 (Rasikpura)	7.27µg/m3 (Rasikpura )	0.54µg/m3 (Rasikpura)																																																																
		Average	59µg/m3	26µg/m3	14.56µg/m3	11.54µg/m3	1.32µg/m3																																																																
4	Mercury shall also be analyzed in air, water and drill cuttings twice during drilling period	<p>Yes. Mercury was analyzed in air, water and drill cuttings during drilling period.</p> <p>Mercury was analysed in air during the drilling period and compliance report of the same was submitted to Ro MoEF – Bhopal.</p> <p>Monitoring was carried out by NABL accredited laboratory of Kadam Environmental consultants. (NABL Certification No: TC-7099, Issue Date: 27-03-2022 Valid Till: 26-03-2024) Certificate attached as <b>Annexure-1</b> and reports are attached as in <b>Annexure 2&amp;3.</b></p> <table border="1" data-bbox="493 926 1576 1829"> <thead> <tr> <th>Well</th> <th>Date of Sampling</th> <th>Permissible Limit</th> <th>Test Method</th> <th>Result</th> </tr> </thead> <tbody> <tr> <td>DK#34</td> <td>05.06.2013</td> <td>N.S.</td> <td rowspan="13">APHA (3500 HgA) 21<sup>st</sup> addition</td> <td>N.D</td> </tr> <tr> <td>DK#35</td> <td>01.07.2013</td> <td>N.S.</td> <td>N.D</td> </tr> <tr> <td>DK#36</td> <td>05.08.2013</td> <td>N.S.</td> <td>N.D</td> </tr> <tr> <td>DK#37</td> <td>24.02.2014</td> <td>N.S.</td> <td>N.D</td> </tr> <tr> <td>DK#38</td> <td>24.03.2014</td> <td>N.S.</td> <td>N.D</td> </tr> <tr> <td>DK#39</td> <td>19.02.2015</td> <td>N.S.</td> <td>N.D</td> </tr> <tr> <td>DK#40</td> <td>04.04.2015</td> <td>N.S.</td> <td>N.D</td> </tr> <tr> <td>DK#41</td> <td>04.05.2015</td> <td>N.S.</td> <td>N.D</td> </tr> <tr> <td>DK#42</td> <td>29.05.2015</td> <td>N.S.</td> <td>N.D</td> </tr> <tr> <td>DK#43</td> <td>09.03.2018</td> <td>N.S.</td> <td>N.D</td> </tr> <tr> <td>DK#44</td> <td>15.03.2018</td> <td>N.S.</td> <td>N.D</td> </tr> <tr> <td>DK#45</td> <td>11.04.2018</td> <td>N.S.</td> <td>N.D</td> </tr> <tr> <td>DK#46</td> <td>09.02.2023</td> <td>N.S.</td> <td>AAS Method</td> <td>N.D</td> </tr> <tr> <td>DK#47</td> <td>14.03.2023</td> <td>N.S.</td> <td>AAS Method</td> <td>N.D</td> </tr> </tbody> </table> <p>Mercury was analysed in water during the drilling period. And compliance report of the same was submitted to Ro MoEF – Bhopal time to time.</p>						Well	Date of Sampling	Permissible Limit	Test Method	Result	DK#34	05.06.2013	N.S.	APHA (3500 HgA) 21 <sup>st</sup> addition	N.D	DK#35	01.07.2013	N.S.	N.D	DK#36	05.08.2013	N.S.	N.D	DK#37	24.02.2014	N.S.	N.D	DK#38	24.03.2014	N.S.	N.D	DK#39	19.02.2015	N.S.	N.D	DK#40	04.04.2015	N.S.	N.D	DK#41	04.05.2015	N.S.	N.D	DK#42	29.05.2015	N.S.	N.D	DK#43	09.03.2018	N.S.	N.D	DK#44	15.03.2018	N.S.	N.D	DK#45	11.04.2018	N.S.	N.D	DK#46	09.02.2023	N.S.	AAS Method	N.D	DK#47	14.03.2023	N.S.	AAS Method	N.D
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		DK#34	05.06.2013	N.A.	APHA: (3500-Hg-A) 22 <sup>nd</sup> Edition APHA: (3111-B) AAS – 22 <sup>nd</sup> Edition	<0.001	
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		DK#36	05.08.2013	N.A.		<0.001	
		DK#37	24.02.2014	N.A.		<0.001	
		DK#38	24.03.2014	N.A.		<0.001	
		DK#39	19.02.2015	N.A.		<0.001	
		DK#40	04.04.2015	N.A.		<0.001	
		DK#41	04.05.2015	N.A.		<0.001	
		DK#42	29.05.2015	N.A.		<0.001	
		DK#43	09.03.2018	N.A.		<0.001	
		DK#44	15.03.2018	N.A.		<0.001	
		DK#45	11.04.2018	N.A.		<0.001	
		DK#46	09.02.2023	N.A.		APHA: (3112-B) – 23 <sup>rd</sup> Edition	<0.02
		DK#47	14.03.2023	N.A.		APHA: (3112-B)– 23 <sup>rd</sup> Edition	<0.02
<p>Monitoring was carried out by NABL accredited laboratory of Kadam Environmental consultants. (NABL Certification No: TC-7099, Issue Date: 27-03-2022 Valid Till: 26-03-2024) Certificate attached as <b>Annexure-1</b> and reports are attached as in <b>Annexure 2&amp;3</b>.</p> <p>Mercury was analysed in Drill Cutting during the drilling period and compliance report of the same was submitted to Ro MoEF – Bhopal time to time.</p> <p>Monitoring was carried out by NABL accredited laboratory of Kadam Environmental consultants. (NABL Certification No: TC-7099, Issue Date: 27-03-2022 Valid Till: 26-03-2024) Certificate attached as <b>Annexure-1</b> and reports are attached as in <b>Annexure 2&amp;3</b>.</p>							
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		DK#43	09.03.2018	N.A.		<0.001	
		DK#44	15.03.2018	N.A.		<0.001	
		DK#45	11.04.2018	N.A.		<0.001	
		DK#46	09.02.2023	N.A.		APHA: (3112-B) – 23 <sup>rd</sup> Edition	<0.0004
		DK#47	14.03.2023	N.A.		APHA: (3112-B)– 23 <sup>rd</sup> Edition	<0.0004

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5	Approach road shall be made pucca to minimize generation of suspended dust.	<p>Yes. Approach road were made pucca to minimize generation of suspended dust. The analysis result of PM 10 &amp; PM 2.5 are listed below; and reports are attached as in <b>Annexure 2&amp;3.</b></p> <table border="1" data-bbox="493 380 1588 972"> <thead> <tr> <th>Well Site</th> <th>Date of monitoring</th> <th>PM10 (<math>\mu\text{g}/\text{m}^3</math>)</th> <th>PM2.5 (<math>\mu\text{g}/\text{m}^3</math>)</th> </tr> </thead> <tbody> <tr> <td colspan="2">Permissible Limit as per G.S.R. No. 826(E) dated 16th November, 2009</td> <td>100 (24 Hrs.)</td> <td>60 (24 Hrs.)</td> </tr> <tr><td>Rasikpura</td><td>05.06.2013</td><td>41</td><td>13</td></tr> <tr><td>Rasikpura</td><td>01.07.2013</td><td>53</td><td>23</td></tr> <tr><td>Rasikpura</td><td>05.08.2013</td><td>57</td><td>26</td></tr> <tr><td>Rasikpura</td><td>24.02.2014</td><td>56</td><td>32</td></tr> <tr><td>Rasikpura</td><td>24.03.2014</td><td>53</td><td>33</td></tr> <tr><td>Rasikpura</td><td>19.02.2015</td><td>43</td><td>19</td></tr> <tr><td>Rasikpura</td><td>04.04.2015</td><td>49</td><td>20</td></tr> <tr><td>Sahij</td><td>04.05.2015</td><td>52</td><td>23</td></tr> <tr><td>Sahij</td><td>29.05.2015</td><td>59</td><td>27</td></tr> <tr><td>Rasikpura</td><td>09.03.2018</td><td>71</td><td>28</td></tr> <tr><td>Rasikpura</td><td>15.03.2018</td><td>77</td><td>34</td></tr> <tr><td>Rasikpura</td><td>11.04.2018</td><td>70</td><td>39</td></tr> <tr><td>Radhu</td><td>09.02.2023</td><td>59</td><td>21</td></tr> <tr><td>Radhu</td><td>14.03.2023</td><td>53</td><td>23</td></tr> </tbody> </table>	Well Site	Date of monitoring	PM10 ( $\mu\text{g}/\text{m}^3$ )	PM2.5 ( $\mu\text{g}/\text{m}^3$ )	Permissible Limit as per G.S.R. No. 826(E) dated 16th November, 2009		100 (24 Hrs.)	60 (24 Hrs.)	Rasikpura	05.06.2013	41	13	Rasikpura	01.07.2013	53	23	Rasikpura	05.08.2013	57	26	Rasikpura	24.02.2014	56	32	Rasikpura	24.03.2014	53	33	Rasikpura	19.02.2015	43	19	Rasikpura	04.04.2015	49	20	Sahij	04.05.2015	52	23	Sahij	29.05.2015	59	27	Rasikpura	09.03.2018	71	28	Rasikpura	15.03.2018	77	34	Rasikpura	11.04.2018	70	39	Radhu	09.02.2023	59	21	Radhu	14.03.2023	53	23																		
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6	The company shall make the arrangement for control of noise from the drilling activity.	<p>Yes. The company made the arrangements for control of noise from the drilling activity by providing DG set with acoustic enclosures.</p> <p>Monitoring report of Noise from is as below. Monitoring was carried out by NABL accredited laboratory of Kadam Environmental consultants.</p> <p>(NABL Certification No: TC-7099, Issue Date: 27-03-2022 Valid Till: 26-03-2024) Certificate attached as <b>Annexure-1</b> and result are listed below; and reports are attached as in <b>Annexure 2&amp;3.</b></p> <table border="1" data-bbox="493 1178 1588 1541"> <thead> <tr> <th rowspan="2">Location</th> <th colspan="2">DK#34</th> <th colspan="2">DK#35</th> <th colspan="2">DK#36</th> </tr> <tr> <th>Day Time dB(A)</th> <th>Night Time dB(A)</th> <th>Day Time dB(A)</th> <th>Night Time dB(A)</th> <th>Day Time dB(A)</th> <th>Night Time dB(A)</th> </tr> </thead> <tbody> <tr> <td>Industrial category Permissible limit (dB(A) Leq*)</td> <td>75.0</td> <td>70.0</td> <td>75.0</td> <td>70.0</td> <td>75.0</td> <td>70.0</td> </tr> <tr> <td>Maximum</td> <td>63</td> <td>55.9</td> <td>65</td> <td>63</td> <td>66</td> <td>61</td> </tr> <tr> <td>Minimum</td> <td>56</td> <td>40</td> <td>53</td> <td>56</td> <td>51</td> <td>43</td> </tr> <tr> <td>Average</td> <td>60.1</td> <td>46.4</td> <td>60.5</td> <td>59.7</td> <td>59.7</td> <td>54.3</td> </tr> </tbody> </table> <table border="1" data-bbox="493 1577 1588 1938"> <thead> <tr> <th rowspan="2">Location</th> <th colspan="2">DK#37</th> <th colspan="2">DK#38</th> <th colspan="2">DK#39</th> </tr> <tr> <th>Day Time dB(A)</th> <th>Night Time dB(A)</th> <th>Day Time dB(A)</th> <th>Night Time dB(A)</th> <th>Day Time dB(A)</th> <th>Night Time dB(A)</th> </tr> </thead> <tbody> <tr> <td>Industrial category Permissible limit (dB(A) Leq*)</td> <td>75.0</td> <td>70.0</td> <td>75.0</td> <td>70.0</td> <td>75.0</td> <td>70.0</td> </tr> <tr> <td>Maximum</td> <td>61</td> <td>54</td> <td>65</td> <td>52</td> <td>62</td> <td>52</td> </tr> <tr> <td>Minimum</td> <td>53</td> <td>48</td> <td>53</td> <td>43</td> <td>45</td> <td>41</td> </tr> <tr> <td>Average</td> <td>58</td> <td>50.9</td> <td>57.1</td> <td>46.7</td> <td>53.4</td> <td>44.7</td> </tr> </tbody> </table>	Location	DK#34		DK#35		DK#36		Day Time dB(A)	Night Time dB(A)	Day Time dB(A)	Night Time dB(A)	Day Time dB(A)	Night Time dB(A)	Industrial category Permissible limit (dB(A) Leq*)	75.0	70.0	75.0	70.0	75.0	70.0	Maximum	63	55.9	65	63	66	61	Minimum	56	40	53	56	51	43	Average	60.1	46.4	60.5	59.7	59.7	54.3	Location	DK#37		DK#38		DK#39		Day Time dB(A)	Night Time dB(A)	Day Time dB(A)	Night Time dB(A)	Day Time dB(A)	Night Time dB(A)	Industrial category Permissible limit (dB(A) Leq*)	75.0	70.0	75.0	70.0	75.0	70.0	Maximum	61	54	65	52	62	52	Minimum	53	48	53	43	45	41	Average	58	50.9	57.1	46.7	53.4	44.7
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		<b>Well No.</b>	<b>Date of Sampling</b>	<b>PM mg/Nm3</b>	<b>SO2 ppm</b>	<b>NOX ppm</b>	<b>HC mg/Nm3</b>																																																																																				
		Permissible Limit as per consent issued by SPCB		150mg/Nm3	100 ppm	50 ppm	N.S.																																																																																				
		DK#34	05.06.2013	24.5	8.1	8.02	1.41																																																																																				
		DK#35	01.07.2013	27	31.23	13.13	0.68																																																																																				
		DK#36	05.08.2013	30	29.32	14.25	1.59																																																																																				
		DK#37	24.02.2014	26.5	29.58	15.25	0.695																																																																																				
		DK#38	24.03.2014	28	29.65	23.55	1.445																																																																																				
		DK#39	19.02.2015	88	8.41	9.0	1.5																																																																																				
		DK#40	04.04.2015	81	30.85	8.52	1.4																																																																																				
		DK#41	04.05.2015	82.5	10.8	4.42	1.44																																																																																				
		DK#42	29.05.2015	89	18.22	4.83	1.5																																																																																				
		DK#43	09.03.2018	59	16.84	6.77	1.68																																																																																				
		DK#44	15.03.2018	56	13.47	6.56	1.49																																																																																				
		DK#45	11.04.2018	46	18.73	7.06	1.36																																																																																				
		DK#46	09.02.2023	66	10.79	7.30	10.92																																																																																				
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7	<p>Total water requirement shall not exceed 20 m<sup>3</sup>/day.</p> <p>Prior permission shall be obtained from the concerned agency.</p>	<p>Yes. Total water requirement was not exceeded 20 m<sup>3</sup>/day. Water requirement is mention below table:</p> <table border="1" data-bbox="492 1188 1593 1923"> <thead> <tr> <th data-bbox="492 1188 675 1329">Well</th> <th data-bbox="675 1188 859 1329">Water Consumption for Drilling (M3/day)</th> <th data-bbox="859 1188 1042 1329">Water Consumption for Domestic (M3/day)</th> <th data-bbox="1042 1188 1226 1329">Fire fighting s/m</th> <th data-bbox="1226 1188 1409 1329">No. Of Drilling Days</th> <th data-bbox="1409 1188 1593 1329">Water Consumption / Day (M3)</th> </tr> </thead> <tbody> <tr> <td data-bbox="492 1329 675 1371">DK#34</td> <td data-bbox="675 1329 859 1371">16</td> <td data-bbox="859 1329 1042 1371">2.5</td> <td data-bbox="1042 1329 1226 1371">0.8</td> <td data-bbox="1226 1329 1409 1371">20</td> <td data-bbox="1409 1329 1593 1371">19.3</td> </tr> <tr> <td data-bbox="492 1371 675 1413">DK#35</td> <td data-bbox="675 1371 859 1413">15.5</td> <td data-bbox="859 1371 1042 1413">3.0</td> <td data-bbox="1042 1371 1226 1413">0.8</td> <td data-bbox="1226 1371 1409 1413">18</td> <td data-bbox="1409 1371 1593 1413">19.3</td> </tr> <tr> <td data-bbox="492 1413 675 1455">DK#36</td> <td data-bbox="675 1413 859 1455">15</td> <td data-bbox="859 1413 1042 1455">2.45</td> <td data-bbox="1042 1413 1226 1455">0.8</td> <td data-bbox="1226 1413 1409 1455">18</td> <td data-bbox="1409 1413 1593 1455">18.25</td> </tr> <tr> <td data-bbox="492 1455 675 1497">DK#37</td> <td data-bbox="675 1455 859 1497">15.75</td> <td data-bbox="859 1455 1042 1497">2.75</td> <td data-bbox="1042 1455 1226 1497">0.8</td> <td data-bbox="1226 1455 1409 1497">28</td> <td data-bbox="1409 1455 1593 1497">19.3</td> </tr> <tr> <td data-bbox="492 1497 675 1539">DK#38</td> <td data-bbox="675 1497 859 1539">16.0</td> <td data-bbox="859 1497 1042 1539">2.25</td> <td data-bbox="1042 1497 1226 1539">0.8</td> <td data-bbox="1226 1497 1409 1539">19</td> <td data-bbox="1409 1497 1593 1539">19.05</td> </tr> <tr> <td data-bbox="492 1539 675 1581">DK#39</td> <td data-bbox="675 1539 859 1581">15.55</td> <td data-bbox="859 1539 1042 1581">3.2</td> <td data-bbox="1042 1539 1226 1581">0.8</td> <td data-bbox="1226 1539 1409 1581">45</td> <td data-bbox="1409 1539 1593 1581">19.55</td> </tr> <tr> <td data-bbox="492 1581 675 1623">DK#40</td> <td data-bbox="675 1581 859 1623">16.30</td> <td data-bbox="859 1581 1042 1623">2.50</td> <td data-bbox="1042 1581 1226 1623">0.8</td> <td data-bbox="1226 1581 1409 1623">24</td> <td data-bbox="1409 1581 1593 1623">19.6</td> </tr> <tr> <td data-bbox="492 1623 675 1665">DK#41</td> <td data-bbox="675 1623 859 1665">16.10</td> <td data-bbox="859 1623 1042 1665">2.55</td> <td data-bbox="1042 1623 1226 1665">0.8</td> <td data-bbox="1226 1623 1409 1665">21</td> <td data-bbox="1409 1623 1593 1665">19.45</td> </tr> <tr> <td data-bbox="492 1665 675 1707">DK#42</td> <td data-bbox="675 1665 859 1707">15.80</td> <td data-bbox="859 1665 1042 1707">2.65</td> <td data-bbox="1042 1665 1226 1707">0.8</td> <td data-bbox="1226 1665 1409 1707">20</td> <td data-bbox="1409 1665 1593 1707">19.25</td> </tr> <tr> <td data-bbox="492 1707 675 1749">DK#43</td> <td data-bbox="675 1707 859 1749">15.50</td> <td data-bbox="859 1707 1042 1749">3.0</td> <td data-bbox="1042 1707 1226 1749">0.8</td> <td data-bbox="1226 1707 1409 1749">29</td> <td data-bbox="1409 1707 1593 1749">19.3</td> </tr> <tr> <td data-bbox="492 1749 675 1791">DK#44</td> <td data-bbox="675 1749 859 1791">15.75</td> <td data-bbox="859 1749 1042 1791">2.50</td> <td data-bbox="1042 1749 1226 1791">0.8</td> <td data-bbox="1226 1749 1409 1791">30</td> <td data-bbox="1409 1749 1593 1791">19.05</td> </tr> <tr> <td data-bbox="492 1791 675 1833">DK#45</td> <td data-bbox="675 1791 859 1833">16.0</td> <td data-bbox="859 1791 1042 1833">2.55</td> <td data-bbox="1042 1791 1226 1833">0.8</td> <td data-bbox="1226 1791 1409 1833">27</td> <td data-bbox="1409 1791 1593 1833">19.35</td> </tr> <tr> <td data-bbox="492 1833 675 1875">DK#46</td> <td data-bbox="675 1833 859 1875">17</td> <td data-bbox="859 1833 1042 1875">2.2</td> <td data-bbox="1042 1833 1226 1875">0.8</td> <td data-bbox="1226 1833 1409 1875">30</td> <td data-bbox="1409 1833 1593 1875">19</td> </tr> </tbody> </table>						Well	Water Consumption for Drilling (M3/day)	Water Consumption for Domestic (M3/day)	Fire fighting s/m	No. Of Drilling Days	Water Consumption / Day (M3)	DK#34	16	2.5	0.8	20	19.3	DK#35	15.5	3.0	0.8	18	19.3	DK#36	15	2.45	0.8	18	18.25	DK#37	15.75	2.75	0.8	28	19.3	DK#38	16.0	2.25	0.8	19	19.05	DK#39	15.55	3.2	0.8	45	19.55	DK#40	16.30	2.50	0.8	24	19.6	DK#41	16.10	2.55	0.8	21	19.45	DK#42	15.80	2.65	0.8	20	19.25	DK#43	15.50	3.0	0.8	29	19.3	DK#44	15.75	2.50	0.8	30	19.05	DK#45	16.0	2.55	0.8	27	19.35	DK#46	17	2.2	0.8	30	19
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		DK#47	16	2.8	0.8	25	19.6																																																																		
		<p>Water was sourced out from tanker agency during this activity, so it was not required to obtained permission from any concerned agency.</p>																																																																							
8	<p>The company shall construct the garland drain all around the drilling site to prevent runoff of any oil containing waste into the nearby water bodies.</p> <p>Separate drainage system shall be created for oil contaminated and non-oil contaminated.</p> <p>Effluent shall be properly treated and treated wastewater shall conform to CPCB standards.</p>	<p>Yes. The company constructed the garland drain all around the drilling site to prevent runoff of any oil containing waste into the nearby water bodies.</p>  <p>Yes. Separate drainage system was created for oil contaminated and non-oil contaminated.</p> <p>Yes. Effluent generated during having O &amp; G less than 10mg/l therefore is collected in disposal pit lined with HDPE lining for evaporation to atmosphere.</p> <p>Waste Water were analyzed by M/s. Kadam Environmental Consultants (NABL accredited) (NABL Certification No: TC-7099, Issue Date: 27-03-2022 Valid Till: 26-03-2024) Certificate attached as <b>Annexure-1</b> and important parameters are listed below; and reports are attached as in <b>Annexure 2&amp;3</b>.</p> <table border="1"> <thead> <tr> <th>Well No.</th> <th>pH (scale)</th> <th>TDS (mg/l)</th> <th>COD (mg/l)</th> <th>BOD (mg/l)</th> <th>Oil &amp; Grease (mg/l)</th> </tr> </thead> <tbody> <tr><td>DK#34</td><td>12.59</td><td>19140</td><td>6475</td><td>2000</td><td>2</td></tr> <tr><td>DK#35</td><td>8.4</td><td>9312</td><td>2017</td><td>627</td><td>1.6</td></tr> <tr><td>DK#36</td><td>8.18</td><td>1612</td><td>823</td><td>230</td><td>1.2</td></tr> <tr><td>DK#37</td><td>7.08</td><td>4172</td><td>756</td><td>225</td><td>&lt;5</td></tr> <tr><td>DK#38</td><td>6.87</td><td>3948</td><td>770</td><td>232</td><td>5</td></tr> <tr><td>DK#39</td><td>13.25</td><td>19114</td><td>6240</td><td>1800</td><td>&lt;5</td></tr> <tr><td>DK#40</td><td>12.89</td><td>19074</td><td>6080</td><td>1725</td><td>5</td></tr> <tr><td>DK#41</td><td>13.08</td><td>19088</td><td>6166</td><td>1725</td><td>5</td></tr> <tr><td>DK#42</td><td>13.26</td><td>19004</td><td>5984</td><td>1650</td><td>5</td></tr> <tr><td>DK#43</td><td>7.25</td><td>2874</td><td>5578</td><td>1534</td><td>4.38</td></tr> </tbody> </table>						Well No.	pH (scale)	TDS (mg/l)	COD (mg/l)	BOD (mg/l)	Oil & Grease (mg/l)	DK#34	12.59	19140	6475	2000	2	DK#35	8.4	9312	2017	627	1.6	DK#36	8.18	1612	823	230	1.2	DK#37	7.08	4172	756	225	<5	DK#38	6.87	3948	770	232	5	DK#39	13.25	19114	6240	1800	<5	DK#40	12.89	19074	6080	1725	5	DK#41	13.08	19088	6166	1725	5	DK#42	13.26	19004	5984	1650	5	DK#43	7.25	2874	5578	1534	4.38
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		DK#45	7.23	2792	4659	1339	4.17
		DK#46	7.98	2988	11	3	<1
		DK#47	8.8	3188	18	54	<1
9	<p>Drilling wastewater including drill cuttings wash water shall be collected in disposal pit lined with HDPE lining evaporated or treated and shall comply with the notified standards for on-shore disposal.</p> <p>The membership of common TSDF shall be obtained for the disposal of drill cutting sand hazardous waste.</p> <p>Otherwise, secured land fill shall be created at the site as per the design approved by the CPCB and obtain authorization from the SPCB.</p> <p>Copy of authorization or membership of TSDF shall be submitted to Ministry's Regional Office at Bhopal.</p>	<p>Yes. Drilling wastewater including drill cuttings wash water was collected in disposal pit lined with HDPE lining for solar evaporation</p> <p>Yes. The membership of common TSDF namely m/s. BEIL Infrastructure Ltd., (Dahej) was obtained for the disposal of drill cuttings and hazardous waste. The membership NO of certificate is OTH/833 and valid up to 19.4.2026. Membership of TSDF site is attached as <b>Annexure 4</b>.</p> <p>There was no any secured landfill was created at the site so there was no authorization required from SPCB.</p> <p>Yes. Membership of TSDF has been submitted to Ministry's Regional Office at IRO Gandhinagar.</p>					

S No	Condition	Compliance															
10	<p>Good sanitation facility should be provided at the drilling site.</p> <p>As proposed, domestic sewage shall be disposed of through modular STP.</p>	<p>Yes. Good sanitation facility was provided in Porta cabin with all facilities to drilling staff at site.</p> <p>Yes. Domestic sewage was disposed through sock pits.</p>															
11	<p>1- Oil spillage prevention scheme should be prepared.</p> <p>2- A contingency action plan for handling any oil spillage/contamination by restricting/containing the affected area and for cleanup should be in place which should be based on the use of proven technology.</p> <p>3- The recyclable waste (oily sludge) and spent oil should be disposed of to the authorized recyclers.</p>	<p>1- Yes. For oil spillage prevention scheme was prepared which is mention below are:</p> <ul style="list-style-type: none"> <li>➤ Garland drain was constructed all around the well pad to prevent runoff of any oil containing waste into nearby water bodies and separate drainage system was created for collection and disposal.</li> <li>➤ All chemicals, Diesel &amp; lube oils used for drilling site were kept in the secondary containments.</li> <li>➤ To control the minor spillage from machineries (DG Set, Compressors) were taken care by containment tray.</li> </ul> <p>2- Yes. Contingency action plan for handling any oil spillage / contamination by restricting/ containing the affected area and for cleanup was in place which was based on the use of the Emergency Response plan and MSDS was available at site location for tackling oil spill emergency.</p> <p>3- No oily sludge was generated during drilling. Spent oil was used as lubricant at site.</p>															
12	<p>The company shall comply with the guidelines for disposal of solid waste, drill cutting and drilling fluids for onshore drilling operation notified vide GSR.546 (E) dated 30th August, 2005.</p>	<p>Yes. The company has complied with the guidelines for disposal of solid waste, drill cutting and drilling fluids for onshore drilling operation notified vide GSR.546 (E) dated 30th August 2005.</p> <p>Drilling fluid was discharged into HDPE lined pit for evaporation.</p> <p>Drill cuttings separated from mud were analyzed for oil and grease which was found &lt;10 gm/kg by M/s. Kadam Environmental Consultants (NABL accredited)</p> <p>and hence as per the notified vide GSR.546 (E) dated 30th August, 2005 drill cuttings were disposed of along with ETP sludge to GPCB authorized TSDF site M/s BEIL Infrastructure Ltd., Dahej</p> <table border="1" data-bbox="493 1633 1122 1873"> <thead> <tr> <th>Manifest no</th> <th>Drill cutting (MT)</th> <th>Quantity</th> </tr> </thead> <tbody> <tr> <td>2119434 (BEIL)</td> <td>5 MT Drill Cutting and 3.9 MT ETP Sludge</td> <td></td> </tr> <tr> <td>84484 (NEPL)</td> <td>15.76</td> <td></td> </tr> <tr> <td>84486(NEPL)</td> <td>7.76</td> <td></td> </tr> <tr> <td>388404(SEPPL)</td> <td>16.1</td> <td></td> </tr> </tbody> </table>	Manifest no	Drill cutting (MT)	Quantity	2119434 (BEIL)	5 MT Drill Cutting and 3.9 MT ETP Sludge		84484 (NEPL)	15.76		84486(NEPL)	7.76		388404(SEPPL)	16.1	
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13	<p>The Company shall take necessary measures to prevent fire hazards, containing oil spill and soil remediation as needed.</p> <p>Possibility of using ground flare shall be explored. At the place of ground flaring, the overhead flaring stack with knockout drums shall be installed to minimize gaseous emissions during operation.</p>	<p>Yes. The Company took necessary measures to prevent fire hazards, containing oil spill and soil remediation as needed. Specific Drilling Emergency Response Plan was developed to control prevent fire hazards, containing oil spill and other hazards. Environment Management Plan was developed along with EIA for soil remediation in case any oil spill occurred at site. But no soil contamination was observed at any drill site.</p> <p>No, ground flaring was carried out at any drill site.</p>																																								
14	<p>The company shall develop a contingency plan for H<sub>2</sub>S release including all necessary aspects from evacuation to resumption of normal operations.</p> <p>The workers shall be provided with personal H<sub>2</sub>S detectors in locations of high risk of exposure along with self-containing breathing apparatus.</p>	<p>Since the discovery of the Dholka field in the year 1966, H<sub>2</sub>S has never been observed any of the well. However, the gas detector was available at the drill site.</p>																																								
15	<p>The Company shall carry out long term subsidence study by collecting base line data before initiating drilling operation till the project lasts. The data so collected shall be submitted six monthly to the Ministry and its Regional Office at Bhopal.</p>	<p>This EC was taken for infill development drilling purpose, as the field is already producing commercial production.</p>																																								
16	<p>On completion of drilling, the company have to plug the drilled wells safely and obtain certificate from environment safety angle from the concerned authority/SPCB.</p>	<p>Yes. Wells are completed with 3-casing policy and cemented safely with the installation of X-mas tree as per the guideline of the DGMS and OISD.</p> <p>Company has obtained the Consent To Establish (CTE) and CCA for all the well location from Gujarat pollution control board (GPCB).</p> <table border="1" data-bbox="680 1556 1406 1950"> <thead> <tr> <th>Sr nor. No.</th> <th>Well Site</th> <th>CTE NO.</th> <th>Expiry</th> </tr> </thead> <tbody> <tr> <td>1</td> <td>DK#34</td> <td>66330</td> <td>31-03-2018</td> </tr> <tr> <td>2</td> <td>DK#35</td> <td>66330</td> <td>31-03-2018</td> </tr> <tr> <td>3</td> <td>DK#36</td> <td>66333</td> <td>31-03-2018</td> </tr> <tr> <td>4</td> <td>DK#37</td> <td>73978</td> <td>31-03-2018</td> </tr> <tr> <td>5</td> <td>DK#38</td> <td>60411</td> <td>31-03-2018</td> </tr> <tr> <td>6</td> <td>DK#39</td> <td>67985</td> <td>31-08-2019</td> </tr> <tr> <td>7</td> <td>DK#40</td> <td>67985</td> <td>31-08-2019</td> </tr> <tr> <td>8</td> <td>DK#41</td> <td>67995</td> <td>24-11-2019</td> </tr> <tr> <td>9</td> <td>DK#42</td> <td>67995</td> <td>24-11-2019</td> </tr> </tbody> </table>	Sr nor. No.	Well Site	CTE NO.	Expiry	1	DK#34	66330	31-03-2018	2	DK#35	66330	31-03-2018	3	DK#36	66333	31-03-2018	4	DK#37	73978	31-03-2018	5	DK#38	60411	31-03-2018	6	DK#39	67985	31-08-2019	7	DK#40	67985	31-08-2019	8	DK#41	67995	24-11-2019	9	DK#42	67995	24-11-2019
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17	<p>Blow Out Preventer (BOP) system shall be installed to prevent well blowouts during drilling operations.</p> <p>BOP measures during drilling shall focus on maintaining well bore hydrostatic pressure by proper pre-well planning and drilling fluid logging etc.</p>	<p>During drilling operations, a suitable Blow Out Preventer (BOP) system was employed to prevent blowouts. The Geo Technical Order (GTO) for each well was prepared and readily available before commencing drilling. Additionally, the drilling fluid's specific gravity was carefully maintained throughout the drilling process, with monitoring being carried out by the Mud Engineering Services and the JTI company man.</p>																																										
18	<p>Emergency Response Plan (ERP) shall be based on the guidelines prepared by OISD, DGMS and Govt. of India.</p>	<p>Yes. Emergency Response Plan was prepared based on Guidelines of OISD, DGMS and Govt of India, which was available at drilling site for reference. attached as <b>Annexure 5</b></p>																																										

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19	All diesel storage at site should be bunded with adequate fire protection measures.	Yes. All diesel storage at site were bunded with adequate fire protection measures like Foam& DCP portable fire extinguisher along with oil spill absorbent pads for containing the spill.																																																
20	<p>The company shall take measures after completion of drilling process by well plugging and secured enclosures, decommissioning of rig upon abandonment of the well and drilling site shall be restored the area in original condition.</p> <p>In the event that no economic quantity of hydrocarbon is found a full abandonment plan shall be implemented for the drilling site in accordance with the applicable Indian Petroleum Regulations.</p>	Currently, all the wells are in production, and there is no need for well plugging at this stage. Nevertheless, we have diligently prepared the Site Restoration and well abandonment plan for all the wells in the Dholka field, ensuring it aligns with the guidelines set forth by the Ministry of Petroleum, OISD & DGMS and the DGH (Directorate General of Hydrocarbons). Furthermore, we have allocated separate funds each year to support the implementation of this plan as per guidelines.																																																
21	Occupational health surveillance of the workers shall be carried out as per the prevailing Acts and Rules.	<p>Yes. Occupational Health Surveillance of workers were carried out as per the DGMS requirement i.e. as per FORM-0, sample FORM-0 in <b>Annexure6</b></p> <table border="1" data-bbox="493 1052 1593 1919"> <thead> <tr> <th colspan="6" data-bbox="493 1052 1593 1108">Contractor Medical Check-up Details</th> </tr> <tr> <th data-bbox="493 1108 597 1213">Sr. No.</th> <th data-bbox="597 1108 792 1213">Name</th> <th data-bbox="792 1108 1044 1213">Designation</th> <th data-bbox="1044 1108 1227 1213">Medical Check-up Date</th> <th data-bbox="1227 1108 1414 1213">Details of the Investigation</th> <th data-bbox="1414 1108 1593 1213">Occupational Health Issues</th> </tr> </thead> <tbody> <tr> <td data-bbox="493 1213 597 1266">1</td> <td data-bbox="597 1213 792 1266">VVDG Gupta</td> <td data-bbox="792 1213 1044 1266">Mines Manager</td> <td data-bbox="1044 1213 1227 1266">1&amp;2/04/2021</td> <td data-bbox="1227 1213 1414 1266">1-Lung Function Test</td> <td data-bbox="1414 1213 1593 1266">Nil</td> </tr> <tr> <td data-bbox="493 1266 597 1318">2</td> <td data-bbox="597 1266 792 1318">Nitin Solanki</td> <td data-bbox="792 1266 1044 1318">Installation Manager</td> <td data-bbox="1044 1266 1227 1318">1&amp;2/04/2021</td> <td data-bbox="1227 1266 1414 1318">2-Cardiological Assessment</td> <td data-bbox="1414 1266 1593 1318">Nil</td> </tr> <tr> <td data-bbox="493 1318 597 1371">3</td> <td data-bbox="597 1318 792 1371">Jayanti Parmar</td> <td data-bbox="792 1318 1044 1371">Safety Officer</td> <td data-bbox="1044 1318 1227 1371">1&amp;2/04/2021</td> <td data-bbox="1227 1318 1414 1371">3-Neurological Assessment</td> <td data-bbox="1414 1318 1593 1371">Nil</td> </tr> <tr> <td data-bbox="493 1371 597 1423">4</td> <td data-bbox="597 1371 792 1423">Sagar Pawar</td> <td data-bbox="792 1371 1044 1423">Shift Engineer</td> <td data-bbox="1044 1371 1227 1423">1&amp;2/04/2021</td> <td data-bbox="1227 1371 1414 1423">4-Chest Radiograph</td> <td data-bbox="1414 1371 1593 1423">NIL</td> </tr> <tr> <td data-bbox="493 1423 597 1476">6</td> <td data-bbox="597 1423 792 1476">Paawan Raina</td> <td data-bbox="792 1423 1044 1476">Shift Engineer</td> <td data-bbox="1044 1423 1227 1476">1&amp;2/04/2021</td> <td data-bbox="1227 1423 1414 1476">5- Platelets</td> <td data-bbox="1414 1423 1593 1476"></td> </tr> <tr> <td data-bbox="493 1476 597 1919">6</td> <td data-bbox="597 1476 792 1919">Devang Pandya</td> <td data-bbox="792 1476 1044 1919">Material Manager</td> <td data-bbox="1044 1476 1227 1919">12/10/2022</td> <td data-bbox="1227 1476 1414 1919">6-Lipid Profile 7- Blood Investigation (Urea, Creatine, Tc, Hb, TC, DC, ESR, 8- Urine 9-Stool</td> <td data-bbox="1414 1476 1593 1919">NIL</td> </tr> </tbody> </table>	Contractor Medical Check-up Details						Sr. No.	Name	Designation	Medical Check-up Date	Details of the Investigation	Occupational Health Issues	1	VVDG Gupta	Mines Manager	1&2/04/2021	1-Lung Function Test	Nil	2	Nitin Solanki	Installation Manager	1&2/04/2021	2-Cardiological Assessment	Nil	3	Jayanti Parmar	Safety Officer	1&2/04/2021	3-Neurological Assessment	Nil	4	Sagar Pawar	Shift Engineer	1&2/04/2021	4-Chest Radiograph	NIL	6	Paawan Raina	Shift Engineer	1&2/04/2021	5- Platelets		6	Devang Pandya	Material Manager	12/10/2022	6-Lipid Profile 7- Blood Investigation (Urea, Creatine, Tc, Hb, TC, DC, ESR, 8- Urine 9-Stool	NIL
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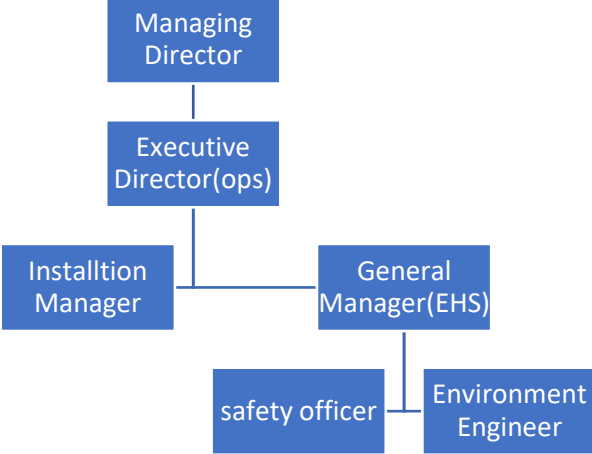
S No	Condition	Compliance												
22	In case the commercial viability of the project is established, the Company shall prepare a detailed plan for development of oil and gas fields and obtain fresh environmental clearance from the Ministry.	Yes. The commercial viability of the project has been established and the detailed development plan has been approved by Directorate General of Hydrocarbon (DGH), Ministry of Petroleum & Natural Gas (MoPNG).												
23	All the commitment made regarding issues raised during the public hearing/ consultation meeting held on 8 <sup>th</sup> November, 2011 shall be satisfactorily implemented	<p>Yes. All the commitment made regarding issues raised during the public hearing/ consultation meeting held on 30<sup>th</sup> Oct 2012 for Kheda Dist. and 2<sup>nd</sup> Nov 2012 for Ahmedabad district have been satisfactorily implemented.</p> <table border="1" data-bbox="492 722 1593 1961"> <thead> <tr> <th data-bbox="492 722 626 768">Sr. No.</th> <th data-bbox="626 722 1227 768">Points raised during PH Kheda dist</th> <th data-bbox="1227 722 1593 768">Status</th> </tr> </thead> <tbody> <tr> <td data-bbox="492 768 626 1493">1</td> <td data-bbox="626 768 1227 1493"> <p>In 2006, application for damage caused due to flood in 2006 was given to pollution control board and Collector office. Till date issue was not resolved.</p> <p>Land for drilling is privately owned and presently acquired on private basis.</p> <p>Rain water of whole village drain through land of well no DK#21, then the problem will be solved.</p> <p>What the company will do for villagers and their employment?</p> </td> <td data-bbox="1227 768 1593 1493"> <p>This matter was not related to proposed projects and is going on in court till present.</p> <p>Presently, farmers are paid rent as per ONGC rates which are agreed upon mutual understanding with farmers and revised every 3 years.</p> <p>With the consultation with Sarpanch and villagers jointly, JTI had made a "Nala" near DK#21 to drain rain water and it is working successfully.</p> <p>Currently, more than 70% are employees are working as as operators, contingents and as security from the near by villages in JTI. Moreover, JTI helps financially for development activities in the village.</p> </td> </tr> <tr> <td data-bbox="492 1493 626 1839">2</td> <td data-bbox="626 1493 1227 1839">In 2006, due to heavy flood, soil was damaged by oil of DK#21. No damage should be occurred due to proposed project.</td> <td data-bbox="1227 1493 1593 1839"> <p>For matter of 2006, due to heavy flood nearby fields got damaged and farmers had gone to court and till present the matter is sub judicial.</p> <p>Till date no damage occurred due to the proposed project in the area.</p> </td> </tr> <tr> <td data-bbox="492 1839 626 1961">3</td> <td data-bbox="626 1839 1227 1961">The owner of land of DK#21 is not willing to allow the passage of drain water of whole village through his land.</td> <td data-bbox="1227 1839 1593 1961">The land owner has been convinced for the drainage for rain water disposal through his land by paying the rent . JTI had</td> </tr> </tbody> </table>	Sr. No.	Points raised during PH Kheda dist	Status	1	<p>In 2006, application for damage caused due to flood in 2006 was given to pollution control board and Collector office. Till date issue was not resolved.</p> <p>Land for drilling is privately owned and presently acquired on private basis.</p> <p>Rain water of whole village drain through land of well no DK#21, then the problem will be solved.</p> <p>What the company will do for villagers and their employment?</p>	<p>This matter was not related to proposed projects and is going on in court till present.</p> <p>Presently, farmers are paid rent as per ONGC rates which are agreed upon mutual understanding with farmers and revised every 3 years.</p> <p>With the consultation with Sarpanch and villagers jointly, JTI had made a "Nala" near DK#21 to drain rain water and it is working successfully.</p> <p>Currently, more than 70% are employees are working as as operators, contingents and as security from the near by villages in JTI. Moreover, JTI helps financially for development activities in the village.</p>	2	In 2006, due to heavy flood, soil was damaged by oil of DK#21. No damage should be occurred due to proposed project.	<p>For matter of 2006, due to heavy flood nearby fields got damaged and farmers had gone to court and till present the matter is sub judicial.</p> <p>Till date no damage occurred due to the proposed project in the area.</p>	3	The owner of land of DK#21 is not willing to allow the passage of drain water of whole village through his land.	The land owner has been convinced for the drainage for rain water disposal through his land by paying the rent . JTI had
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S No	Condition	Compliance	
			made drainage for the same. Hence the issue has been resolved.
		<b>Points raised by Regional Officer, GPCB –Kheda District</b>	
		1	Whether the company has obtained membership of TSDF for discharge of additional proposed waste.  Yes. JTI had the membership of TSDF sites M/s Naroda Enviro projects Ltd and M/s Sauratra Enviro Pvt ltd for waste disposal. Current membership of TSDF Site is of M/s. BEIL Infrastructure Ltd, Dahej
		2	How company will do the abandonment of well in case of no oil found in the well.  Company will follow the guidelines of OISD for well abandonment.  However, all the 14 drilled wells are producing oil so abandonment is not required.
		3	What will be done with gas produced during drilling  As per standard oil field operating procedure, there should not be any gas while drilling. However, while drilling if any gas influx/kick is observed, the well is closed and further drilling is stopped. Well killing/ gas knockout procedure is followed. The dissolved gas in the mud system is separated in designed equipment (poor boy gas separator). Once the gas is knockout, the drilling is resumed.
		4	Whether the company has obtained membership of incinerator for disposal of oily sludge during proposed project.  No oily sludge was generated during drilling of 14 wells. Drill cuttings generated during drilling was analyzed for Oil & grease parameter by NABL authorized lab M.s Kadam environment Consultants and found less than 10mg/kg. Hence these drill cuttings had been disposed at TSDF site. Moreover, we also have incineration facility membership of M/s. BEIL incase oily sludge generates.
		5	Company need to give undertaking that they will not drill any well till EC/NOC received from competent Authority.  Undertaking for the same was submitted with Minutes of meeting of Public hearing.
		<b>Sr. No.</b>	<b>Points raised during PH Ahmedabad District</b>
			<b>Status</b>

S No	Condition	Compliance													
		1	Due to presence of JTI and ONGC, the roads have been improved and get benefits of job. They also get compensation in case of any damage.	JTI will continue to do such activities in the area.											
		2	The approach road leading to JTI's wells passes through Sahij village to bhatha, should be maintained so that there is no damage to vehicles and people.	There are 4 wells for which 2-3 kms long approach road through village is there and JTI is maintaining this road regularly.											
		3	Framer had not received compensation for land of well no DK#17 since 1982.	This matter was not related to proposed project. Moreover, JTI had received this well from ONGC in 1995 and the land was acquired permanently by ONGC.											
		4	Asked for survey no of wells to be drilled.	Out of 6 wells, 2 wells (Survey.no 273/A/5, village shaij, Tal. Dholka, Dist. Ah'bad) have been drilled in private land and 2 will be drilled in Govt. waste land. Remaining will be drilled in private land of farmers.											
		5	Compensation for the well of GSPC located in farmer's land	The issue is not related to proposed project.											
		6	2 wells are proposed in survey no 250 then the compensation for land required to construct approach road is given or not.  Land of survey no250 is Govt waste land however at present farmers are cultivating crops.  The farmer,85 years old and cultivating the land of survey no 250 since many years so this land should not be acquired.	The said survey no is under Government waste land. JTI did not get this land till present and therefore, cancelled to drill the wells in the survey no 250.  JTI did not get this land till present and therefore, cancelled to drill the wells in the survey no 250.											
24	Restoration of the project site after completion of drilling shall be carried out satisfactorily and report shall be sent to the Ministry's Regional Office at Bhopal.	The Restoration of the project site after completion of drilling has been done properly for earlier 12 well drilled and the same has been reported in EC compliance report submitted to Ministry's Regional Office at Bhopal. Restoration of the project site for newly drilled 2 wells are under process of restoration, we shall comply and the same will be informed to the board.													
25	Oil content in the drill cuttings shall be monitored by some Authorized agency and report shall be sent to the Ministry's Regional Office at Bhopal	<p>Yes. Oil content in drill cutting were monitored and analyzed byM/s. Kadam Environmental Consultants (NABL Certification No: TC-7099, Issue Date: 27-03-2022 Valid Till: 26-03-2024) Certificate attached as <b>Annexure-2</b></p> <p>Oil Content in Drill cuttings found less than 10mg/kg and reports are attached as in <b>Annexure 2&amp;3</b></p> <table border="1" data-bbox="506 1812 1576 1932"> <thead> <tr> <th data-bbox="506 1812 626 1885">Well</th> <th data-bbox="626 1812 837 1885">Date of Sampling</th> <th data-bbox="837 1812 1073 1885">Permissible Limit</th> <th data-bbox="1073 1812 1357 1885">Test Method</th> <th data-bbox="1357 1812 1576 1885">Result (gm/kg)</th> </tr> </thead> <tbody> <tr> <td data-bbox="506 1885 626 1932">DK#34</td> <td data-bbox="626 1885 837 1932">05.06.2013</td> <td data-bbox="837 1885 1073 1932">N.A.</td> <td data-bbox="1073 1885 1357 1932">APHA: (5520 B) 23<sup>rd</sup> Edition</td> <td data-bbox="1357 1885 1576 1932">4.8</td> </tr> </tbody> </table>				Well	Date of Sampling	Permissible Limit	Test Method	Result (gm/kg)	DK#34	05.06.2013	N.A.	APHA: (5520 B) 23 <sup>rd</sup> Edition	4.8
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		DK#35	01.07.2013	N.A.		6.9
		DK#36	05.08.2013	N.A.		2.3
		DK#37	24.02.2014	N.A.		7.2
		DK#38	24.03.2014	N.A.		2.3
		DK#39	19.02.2015	N.A.		7.5
		DK#40	04.04.2015	N.A.		4.4
		DK#41	04.05.2015	N.A.		6.2
		DK#42	29.05.2015	N.A.		4.5
		DK#43	09.03.2018	N.A.		7.0
		DK#44	15.03.2018	N.A.		2.5
		DK#45	11.04.2018	N.A.		6.3
		DK#46	09.02.2023	N.A.	APHA: (5520 B) 23 <sup>rd</sup> Edition	2.1
		DK#47	14.03.2023	N.A.	APHA: (5520 B) 23 <sup>rd</sup> Edition	<1
26	At least 5% of total cost of project shall be earmarked towards the Enterprise Social Commitment based on public hearing issues, locals need and item-wise details along with time bound action plan shall be prepared and submitted to the Ministry Regional Office at Bhopal.	<p>Yes. Under Corporate Social Responsibility (CSR), sufficient budgetary provision is being made every year for health improvement, education, water and electricity supply etc. in and around the project.</p> <p>Main CSR activities were carried out as follows;</p> <ul style="list-style-type: none"> <li>➤ The infrastructure development work was done for Primary schools in four villages; total expenditure was 23.0 Lac.</li> <li>➤ Road repair work was done in Sahij village; expenditure was 7.0 Lac.</li> <li>➤ Happy Nari sanitary napkin vending machines in 7 villages with napkin stock; costing was 4.0 Lac.</li> <li>➤ Infrastructure development works were done for Radhu village costing 2.0 Lac.</li> <li>➤ Street Light was installed at Rasikpura village: 2.25 Lac</li> </ul> <p>For the Socio-economic growth of the local villagers &amp; health improvement, company is doing works under CSR activities regularly.</p>				
27	An audit shall be done to ensure that the Environment Management Plan is implemented in totality and report shall be submitted to Ministry's Regional Office	The GPCB assigned auditor conducts an environmental audit every financial year and the resulting report is regularly submitted to the Board. For the year 2022-23, m/s Paramount Ltd, Vadodara performed the environmental audit.				
28	All personnel including those of contractors shall be trained and made fully aware of the hazards, risks and controls in place	Yes. All personnel including those of contractors has been trained and made fully aware of the hazards, risks and controls in place through Safety induction, employees and contractors were involved in-house Safety meeting, training like First aid, Firefighting from recognized third party being done. Training matrix is attached as <b>Annexure7</b>				
29	Company shall have own Environment Management Cell having qualified persons with proper background	Yes. Company has own Health Safety Environment& Social Responsibility Management system (HSE) having qualified persons with proper background.				

S No	Condition	Compliance
		<div style="text-align: center;">  <pre> graph TD     MD[Managing Director] --&gt; ED[Executive Director (ops)]     ED --&gt; IM[Installation Manager]     ED --&gt; GM[General Manager (EHS)]     GM --&gt; SO[safety officer]     GM --&gt; EE[Environment Engineer] </pre> </div> <p>At Site:</p> <p>1- Paawan Raina (Installation manager): BE Petroleum, having 7 Years' Experience in Oil &amp; Gas field.  2- Jayanti Parmar (Safety officer): PG Diploma in Fire &amp; Safety having 9 Years' Experience in Oil &amp; Gas field.</p>
30	<p>Company should prepare operating manual in respect of all activities. It should cover all safety &amp; environment related issues and system. Measures to be taken for protection. One set of environmental manual should be made available at the drilling site/ project site. Awareness should be created at each level of the management. All the schedules and results of environmental monitoring should be available at the project site office</p>	<p>Yes. Company has own HSE department which include the following manuals;</p> <ol style="list-style-type: none"> <li>1. SOP for BOP Control Unit</li> <li>2. SOP for Carrier Engine</li> <li>3. SOP for Casing Line Wire Rope</li> <li>4. SOP for DG Engine</li> <li>5. SOP for Generator</li> <li>6. SOP for Mud Pump Engine</li> <li>7. SOP for Mud Pump</li> <li>8. SOP for Trip Tank</li> <li>9. SOP for Welding Set</li> <li>10. Emergency Response Plan</li> <li>11. Legal Register</li> <li>12. SOP for Standard Safety Practice</li> </ol> <p>During the drilling following additional SOPs are being followed;</p> <ol style="list-style-type: none"> <li>1- SHESR-101 Corporate Standards for PPE.</li> <li>2- SHESR-102 SHESR Master</li> <li>3- SHESR-103 Occupational Health &amp; Industrial hygiene Manual.</li> <li>4- SHESR-104 Environment Management Plan</li> <li>5- SHESR-105 Hazard Management Process</li> <li>6- SHESR-106 Emergency Response Plan</li> <li>7- SHESR-107 Legal Register</li> <li>8- SHESR-108 Accident Incident Reporting and Investigation.</li> <li>9- SHESR-109 Road Safety Manual</li> <li>10- SHESR-110 Risk &amp; Env. Aspect Register</li> <li>11- SHESR-111 Drilling &amp; Workover SWP Manual</li> <li>12- SHESR-112 Ground Disturbance Manual</li> <li>13- SHESR-</li> </ol>

<b>S No</b>	<b>Condition</b>	<b>Compliance</b>
		<p>An Awareness Session on SHESR Management System has been given to corporate and field level employees.</p> <p>The Results of environment monitoring of all site is available at project site and head office</p>
<b>GENERAL CONDITIONS</b>		
1	<p>The project authorities must strictly adhere to the stipulations made by the Gujarat Pollution Control Board (GPCB), State Government and any other statutory authority</p>	<p>We have uploaded all the compliance report pertaining to the CTE on the GPCB online site on the respective XGN ID's. We also assure that the project authorities are and will strictly adhere to all the stipulations and guidelines set forth by the Gujarat Pollution Control Board (GPCB), the State Government, and any other relevant statutory authority. Compliance with these regulations is of utmost importance to us, and we will ensure that the project operates in full accordance with all applicable laws and standards to protect the environment and ensure sustainable practices.</p>
2	<p>No further expansion or modification in the project shall be carried out without prior approval of the Ministry of Environment &amp; Forests.</p> <p>In case of deviations or alterations in the project proposal from those submitted to this Ministry for clearance, a fresh reference shall be made to the Ministry to assess the adequacy of conditions imposed and to add additional environmental protection measures required, if any</p>	<p>No further expansion shall be carried out without prior approval from MoEF&amp;CC other than mentioned in the current accorded EC.</p> <p>Ministry of Environment &amp; Forests will be informed and prior approval regarding any modification in the project</p>

S No	Condition	Compliance																																																								
3	<p>The project authorities must strictly comply with the rules and regulations under Manufacture, Storage and Import of Hazardous Chemicals Rules, 2000 as amended subsequently.</p> <p>Prior approvals from Chief Inspectorate of Factories, Chief Controller of Explosives, Fire Safety Inspectorate etc. must be obtained, wherever applicable</p>	<p>The project authorities are strictly complying with the rules and regulations under Manufacture, Storage and Import of Hazardous Chemicals Rules, 2000 as amended subsequently during drilling phase.</p> <p>In the past, we have successfully obtained the necessary approval from the Chief Controller of Explosives for the storage of explosives. However, we no longer possess any explosives as they have been appropriately disposed of following the required formalities and we have also initiated the process for license surrender, the application is being under review with Chief Controller of Explosive at baroda. Rest assured, we will continue to adhere to the stipulations set by the Gujarat Pollution Control Board (GPCB) and ensure that all applicable prior approvals from relevant authorities, such as the Chief Inspectorate of Factories and Fire Safety Inspectorate, are obtained whenever required for the smooth and compliant operation of our project.</p> <p>Applicable approvals during drilling phase have been taken from Gujarat Pollution Boards (GPCB) that is Consent To Establish (CTE) for infill development wells.</p> <p>Company has strictly complied with the rules and regulations under MSIHC Rules 2000.</p> <table border="1" data-bbox="493 1050 1593 1612"> <thead> <tr> <th>Sr. No.</th> <th>Well Site</th> <th>CTE NO.</th> <th>Expiry</th> </tr> </thead> <tbody> <tr><td>1</td><td>DK#34</td><td>66330</td><td>31-03-2018</td></tr> <tr><td>2</td><td>DK#35</td><td>66330</td><td>31-03-2018</td></tr> <tr><td>3</td><td>DK#36</td><td>66333</td><td>31-03-2018</td></tr> <tr><td>4</td><td>DK#37</td><td>73978</td><td>31-03-2018</td></tr> <tr><td>5</td><td>DK#38</td><td>60411</td><td>31-03-2018</td></tr> <tr><td>6</td><td>DK#39</td><td>67985</td><td>31-08-2019</td></tr> <tr><td>7</td><td>DK#40</td><td>67985</td><td>31-08-2019</td></tr> <tr><td>8</td><td>DK#41</td><td>67995</td><td>24-11-2019</td></tr> <tr><td>9</td><td>DK#42</td><td>67995</td><td>24-11-2019</td></tr> <tr><td>10</td><td>DK#43</td><td>89807</td><td>28-11-2022</td></tr> <tr><td>11</td><td>DK#44</td><td>90662</td><td>21-01-2023</td></tr> <tr><td>12</td><td>DK#45</td><td>90037</td><td>05-04-2024</td></tr> <tr><td>13</td><td>DK#46&amp;47</td><td>114058</td><td>08-08-2028</td></tr> </tbody> </table>	Sr. No.	Well Site	CTE NO.	Expiry	1	DK#34	66330	31-03-2018	2	DK#35	66330	31-03-2018	3	DK#36	66333	31-03-2018	4	DK#37	73978	31-03-2018	5	DK#38	60411	31-03-2018	6	DK#39	67985	31-08-2019	7	DK#40	67985	31-08-2019	8	DK#41	67995	24-11-2019	9	DK#42	67995	24-11-2019	10	DK#43	89807	28-11-2022	11	DK#44	90662	21-01-2023	12	DK#45	90037	05-04-2024	13	DK#46&47	114058	08-08-2028
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4	<p>The overall noise levels in and around the plant area shall be kept well within the standards by providing noise control measures including acoustic hoods, silencers, enclosures etc. on all sources of noise generation. The ambient noise levels shall conform to the standards</p>	<p>Yes. The overall noise levels in and around the plant area was kept well within the standards by providing noise control measures including acoustic enclosures on DG set. The ambient noise levels shall conform to the standards prescribed under EPA Rules, 1989 viz. 75 dBA (daytime) and 70 dBA (night time).</p> <p>The Noise monitoring were carried out byM/s. Kadam Environmental Consultants (NABL accredited) (NABL Certification No: TC-7099, Issue Date: 27-03-2022 Valid Till: 26-03-2024) Certificate attached as <b>Annexure-1</b> and result of each site are listed below; and reports are attached as in <b>Annexure 2&amp;3.</b></p>																																																								


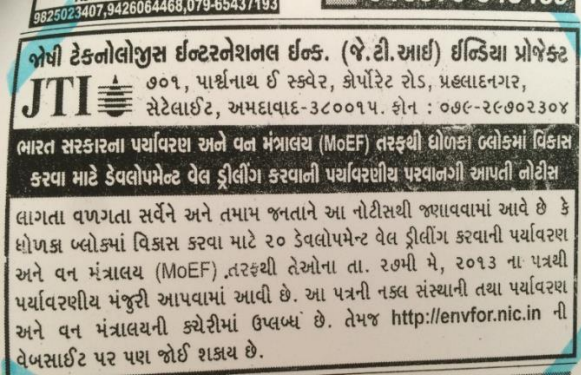
S No	Condition	Compliance						
prescribed under EPA Rules, 1989 viz. 75 dBA (daytime) and 70 dBA (night time).		<b>DK#34</b>		<b>DK#35</b>		<b>DK#36</b>		
		<b>Location</b>	<b>Day Time dB(A)</b>	<b>Night Time dB(A)</b>	<b>Day Time dB(A)</b>	<b>Night Time dB(A)</b>	<b>Day Time dB(A)</b>	<b>Night Time dB(A)</b>
		<b>Industrial category Permissible limit (dB(A) Leq*)</b>	75.0	70.0	75.0	70.0	75.0	70.0
		<b>Maximum</b>	63	55.9	65	63	66	61
		<b>Minimum</b>	56	40	53	56	51	43
		<b>Average</b>	60.1	46.4	60.5	59.7	59.7	54.3
		<b>Location</b>	<b>DK#37</b>		<b>DK#38</b>		<b>DK#39</b>	
			<b>Day Time dB(A)</b>	<b>Night Time dB(A)</b>	<b>Day Time dB(A)</b>	<b>Night Time dB(A)</b>	<b>Day Time dB(A)</b>	<b>Night Time dB(A)</b>
		<b>Industrial category Permissible limit (dB(A) Leq*)</b>	75.0	70.0	75.0	70.0	75.0	70.0
		<b>Maximum</b>	61	54	65	52	62	52
		<b>Minimum</b>	53	48	53	43	45	41
		<b>Average</b>	58	50.9	57.1	46.7	53.4	44.7
		<b>Location</b>	<b>DK#40</b>		<b>DK#41</b>		<b>DK#42</b>	
			<b>Day Time dB(A)</b>	<b>Night Time dB(A)</b>	<b>Day Time dB(A)</b>	<b>Night Time dB(A)</b>	<b>Day Time dB(A)</b>	<b>Night Time dB(A)</b>
		<b>Industrial category Permissible limit (dB(A) Leq*)</b>	75.0	70.0	75.0	70.0	75.0	70.0
		<b>Maximum</b>	62	45	62	52	61.2	60.4
		<b>Minimum</b>	45	40	45	41	55	54.2
		<b>Average</b>	52.4	41.9	53.4	44.7	59.3	58.6
		<b>Location</b>	<b>DK#43</b>		<b>DK#44</b>		<b>DK#45</b>	
			<b>Day Time dB(A)</b>	<b>Night Time dB(A)</b>	<b>Day Time dB(A)</b>	<b>Night Time dB(A)</b>	<b>Day Time dB(A)</b>	<b>Night Time dB(A)</b>
		<b>Industrial category Permissible limit (dB(A) Leq*)</b>	75.0	70.0	75.0	70.0	75.0	70.0
		<b>Maximum</b>	61	53.3	72	70.4	56.7	52.4
		<b>Minimum</b>	50	43.5	67	67.2	50.8	47.7
		<b>Average</b>	57.5	49	69.9	69	53.8	49.7

S No	Condition	Compliance				
		Location	DK#46		DK#47	
			Day Time dB(A)	Night Time dB(A)	Day Time dB(A)	Night Time dB(A)
		<b>Industrial category Permissible limit (dB(A) Leq*)</b>	75.0	70.0	75.0	70.0
		<b>Maximum</b>	73.5	69.6	73.7	69.3
		<b>Minimum</b>	68	64.8	68.3	65.9
		<b>Average</b>	71	67.6	70.6	67.8
5	A separate Environmental Management Cell equipped with full-fledged laboratory facilities must be set up to carry out the environmental management and monitoring functions.	<p>A separate Environmental Management Cell was functioned but since the drilling project was for 20-22 days of a full-fledged laboratory facilities was not set up to carry out the environmental monitoring functions. JTI has appointed NABL accredited consultant for carrying out monitoring.</p> <p>(NABL Certification No: TC-7099, Issue Date: 27-03-2022 Valid Till: 26-03-2024) Certificate attached as <b>Annexure-2</b>.</p>				
6	<p>A copy of clearance letter shall be sent by the proponent to concerned Panchayat, Zilla Parishad / Municipal Corporation, Urban Local Body and the local NGO, if any, from whom suggestions / representations, if any, were received while Processing the proposal.</p> <p>The clearance letter shall also be put on the web site of the company by the proponent</p>	<p>Yes. A copy of clearance letter was sent by the proponent to concerned from whom suggestions / representations, were received while Processing the proposal.</p> <p>Environment Clearance letter was sent to all the concerned government departments on 28<sup>th</sup> May,2013</p> <p>Yes. The clearance letter has been also uploaded in website of the company.</p> <p><a href="http://www.jtiindiaprojects.com">www.jtiindiaprojects.com</a></p>				
7	<p>The project proponent shall upload the status of compliance of the stipulated environment clearance conditions, including results of monitored data on their website and shall update the same periodically.</p> <p>It shall simultaneously be sent to the Regional Office of the MOEF, the respective Zonal Office of CPCB and the GPCB.</p>	<p>Yes. The project proponent has uploaded the status of compliance of the stipulated environment clearance conditions, including results of monitored data on their website.</p> <p>These compliance report long with monitoring data is being uploaded on company's website.</p> <p><a href="http://www.jtiindiaprojects.com">www.jtiindiaprojects.com</a></p> <p>Yes. It was simultaneously sent to the Regional Office of the MOEF, the respective Zonal Office of CPCB and the GPCB.</p>				



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	<p>The criteria pollutant levels namely; PM10, SO<sub>2</sub>, NOX, HC (Methane &amp; Non-methane), VOCs (ambient levels as well as stack emissions) or critical sectoral parameters, indicated for the projects shall be monitored and displayed at a convenient location near the main gate of the company in the public domain</p>	<p>Yes. The criteria pollutant levels namely; PM10, SO<sub>2</sub>, NOX, HC (Methane &amp; Non-methane), VOCs (ambient levels as well as stack emissions) or critical sectoral parameters, indicated for the projects was monitored and displayed at a convenient location near the main gate of the company in the public domain.</p> <p>Environmental Monitoring at well site was carried out through by M/s. Kadam Environmental Consultants (NABL accredited)</p> <p>(NABL Certification No: TC-7099, Issue Date: 27-03-2022 Valid Till: 26-03-2024) Certificate attached as <b>Annexure-2</b>. The result of monitoring are as per <b>Annexure 2&amp;4</b> and summary of it is given below :</p> <table border="1" data-bbox="493 594 1588 1272"> <thead> <tr> <th>well</th> <th>PM 10 µg/m3</th> <th>PM2.5</th> <th>ammonia</th> <th>So2</th> <th>Nox</th> </tr> </thead> <tbody> <tr><td>DK#34</td><td>41</td><td>13</td><td></td><td>8.45</td><td>7.27</td></tr> <tr><td>DK#35</td><td>53</td><td>23</td><td>9.33</td><td>11.79</td><td>8.11</td></tr> <tr><td>DK#36</td><td>57</td><td>26</td><td>10.29</td><td>14.32</td><td>11.77</td></tr> <tr><td>DK#37</td><td>56</td><td>32</td><td>11.67</td><td>12.87</td><td>10.02</td></tr> <tr><td>DK#38</td><td>53</td><td>33</td><td>13.47</td><td>10.81</td><td>8.6</td></tr> <tr><td>DK#39</td><td>43</td><td>19</td><td>1.8</td><td>9.13</td><td>7.49</td></tr> <tr><td>DK#40</td><td>49</td><td>20</td><td>2.42</td><td>8.37</td><td>7.74</td></tr> <tr><td>DK#41</td><td>52</td><td>23</td><td>2.69</td><td>8.46</td><td>7.45</td></tr> <tr><td>DK#42</td><td>59</td><td>27</td><td>1.62</td><td>7.61</td><td>7.12</td></tr> <tr><td>DK#43</td><td>71</td><td>28</td><td>4.49</td><td>20.68</td><td>12.89</td></tr> <tr><td>DK#44</td><td>77</td><td>34</td><td>8.24</td><td>18.3</td><td>14.57</td></tr> <tr><td>DK#45</td><td>70</td><td>39</td><td>6.73</td><td>12.14</td><td>15.81</td></tr> <tr><td>DK#46</td><td>59</td><td>21</td><td>&lt;10</td><td>7.38</td><td>8.36</td></tr> <tr><td>DK#47</td><td>53</td><td>23</td><td>&lt;10</td><td>6.42</td><td>9.49</td></tr> </tbody> </table> <table border="1" data-bbox="493 1318 1588 1927"> <thead> <tr> <th>Well No.</th> <th>Date of Sampling</th> <th>PM mg/Nm3</th> <th>SO2 ppm</th> <th>NOX ppm</th> <th>HC mg/Nm3</th> </tr> </thead> <tbody> <tr> <td colspan="2">Permissible Limit as per consent issued by SPCB</td> <td>150mg/Nm3</td> <td>100 ppm</td> <td>50 ppm</td> <td>N.S.</td> </tr> <tr><td>DK#34</td><td>05.06.2013</td><td>24.5</td><td>8.1</td><td>8.02</td><td>1.41</td></tr> <tr><td>DK#35</td><td>01.07.2013</td><td>27</td><td>31.23</td><td>13.13</td><td>0.68</td></tr> <tr><td>DK#36</td><td>05.08.2013</td><td>30</td><td>29.32</td><td>14.25</td><td>1.59</td></tr> <tr><td>DK#37</td><td>24.02.2014</td><td>26.5</td><td>29.58</td><td>15.25</td><td>0.695</td></tr> <tr><td>DK#38</td><td>24.03.2014</td><td>28</td><td>29.65</td><td>23.55</td><td>1.445</td></tr> <tr><td>DK#39</td><td>19.02.2015</td><td>88</td><td>8.41</td><td>9.0</td><td>1.5</td></tr> <tr><td>DK#40</td><td>04.04.2015</td><td>81</td><td>30.85</td><td>8.52</td><td>1.4</td></tr> <tr><td>DK#41</td><td>04.05.2015</td><td>82.5</td><td>10.8</td><td>4.42</td><td>1.44</td></tr> <tr><td>DK#42</td><td>29.05.2015</td><td>89</td><td>18.22</td><td>4.83</td><td>1.5</td></tr> <tr><td>DK#43</td><td>09.03.2018</td><td>59</td><td>16.84</td><td>6.77</td><td>1.68</td></tr> </tbody> </table>						well	PM 10 µg/m3	PM2.5	ammonia	So2	Nox	DK#34	41	13		8.45	7.27	DK#35	53	23	9.33	11.79	8.11	DK#36	57	26	10.29	14.32	11.77	DK#37	56	32	11.67	12.87	10.02	DK#38	53	33	13.47	10.81	8.6	DK#39	43	19	1.8	9.13	7.49	DK#40	49	20	2.42	8.37	7.74	DK#41	52	23	2.69	8.46	7.45	DK#42	59	27	1.62	7.61	7.12	DK#43	71	28	4.49	20.68	12.89	DK#44	77	34	8.24	18.3	14.57	DK#45	70	39	6.73	12.14	15.81	DK#46	59	21	<10	7.38	8.36	DK#47	53	23	<10	6.42	9.49	Well No.	Date of Sampling	PM mg/Nm3	SO2 ppm	NOX ppm	HC mg/Nm3	Permissible Limit as per consent issued by SPCB		150mg/Nm3	100 ppm	50 ppm	N.S.	DK#34	05.06.2013	24.5	8.1	8.02	1.41	DK#35	01.07.2013	27	31.23	13.13	0.68	DK#36	05.08.2013	30	29.32	14.25	1.59	DK#37	24.02.2014	26.5	29.58	15.25	0.695	DK#38	24.03.2014	28	29.65	23.55	1.445	DK#39	19.02.2015	88	8.41	9.0	1.5	DK#40	04.04.2015	81	30.85	8.52	1.4	DK#41	04.05.2015	82.5	10.8	4.42	1.44	DK#42	29.05.2015	89	18.22	4.83	1.5	DK#43	09.03.2018	59	16.84	6.77	1.68
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		DK#46	09.02.2023	66	10.79	7.30	10.92																		
		DK#47	14.03.2023	64	13.86	7.81	10.92																		
8	The project proponent shall also submit six monthly reports on the status of the compliance of the stipulated environmental conditions including results of monitored data (both in hard copies as well as by e-mail) to the Regional Office of MOEF, the respective Zonal Office of CPCB and the GPCB. The Regional Office of this Ministry /CPCB / GPCB shall monitor the stipulated conditions. Environmental Clearance and six monthly compliance status reports shall be posted on the website of the company.	<p>Yes. The project proponent has submitted six monthly reports on the status of the compliance of the stipulated environmental conditions including results of monitored data (both in hard copies as well as by e-mail) to the Regional Office of MOEF, the respective Zonal Office of CPCB and the GPCB.</p> <table border="1"> <thead> <tr> <th>Sr. No.</th> <th>Duration of Six monthly EC Compliance report</th> <th>Date of Submission</th> </tr> </thead> <tbody> <tr> <td>1</td> <td>May 2013- March 2014</td> <td>11th April, 2014</td> </tr> <tr> <td>2</td> <td>May 2014 to June 2015</td> <td>25th July, 2015</td> </tr> <tr> <td>3</td> <td>July 2015 to March 2016</td> <td>25th April, 2016</td> </tr> <tr> <td>4</td> <td>June 2016 Dec 2016</td> <td>28th January 2017</td> </tr> <tr> <td>5</td> <td>June 2018 to December 2018</td> <td>28th February 2019</td> </tr> </tbody> </table> <p>Note: We would like inform to the good office that due NO drilling activity since 2019 and the impact of the Covid pandemic on the drilling project, there have been no updates in the EC compliance report. However, we have recently drilled two additional wells. As a result, the compliance report has now been updated, and moving forward, we will ensure regular updates are maintained.</p>						Sr. No.	Duration of Six monthly EC Compliance report	Date of Submission	1	May 2013- March 2014	11th April, 2014	2	May 2014 to June 2015	25th July, 2015	3	July 2015 to March 2016	25th April, 2016	4	June 2016 Dec 2016	28th January 2017	5	June 2018 to December 2018	28th February 2019
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4	June 2016 Dec 2016	28th January 2017																							
5	June 2018 to December 2018	28th February 2019																							
9	The environmental statement for each financial year ending 31 <sup>st</sup> March in Form-V as is mandated to be submitted by the project proponent to the concerned State Pollution Control Board as prescribed under the Environment (Protection) Rules, 1986, as amended subsequently, shall also be put on the website of the company along with the status of compliance of environmental conditions and shall also be sent to the respective Regional Offices of the MOEF by e-mail	Complied and Form-V has been uploaded on the GPCB online site at respective XGN ID's																							
10	The Project Proponent shall inform the public that the project has been accorded environmental clearance by the Ministry and copies of the clearance letter are available with the	Information regarding EC accorded for the project was published in newspapers in English as well as Vernacular languages. Copy of Newspapers is attached The copy of newspapers were attached along with the first six monthly compliance report submitted to Regional Office of MOEF&CC .the public notice was published in <b>Gujarati newspaper Gujarat Samachar 01/06/2013.Engsih newspaper is Times of India 01/06/2013.</b>																							

S No	Condition	Compliance
	<p>GPCB and may also be seen at Website of the Ministry of Environment and Forests at <a href="http://envfor.nic.in">http://envfor.nic.in</a>. This shall be advertised within seven days from the date of issue of the clearance letter, at least in two local newspapers that are widely circulated in the region of which one shall be in the vernacular language of the locality concerned and a copy of the same shall be forwarded to the Regional office.</p>	 <p><b>JTI</b> JOSHI TECHNOLOGIES INTERNATIONAL INC. (JTI) - INDIA PROJECTS. 701, Parshwanath E Square, Adjacent to Titanium Building, Corporate Road, Prahaladnagar, Ahmedabad - 380 015, Phone: 079-29702304</p> <p><b>NOTICE REGARDING ENVIRONMENT CLEARANCE (EC) TO DRILL DEVELOPMENT WELLS IN DHOLKA BLOCK FROM MINISTRY OF ENVIRONMENT &amp; FOREST (MOEF), GOVERNMENT OF INDIA</b></p> <p>It is hereby informed to all the concerned by this notice that Environment Clearance is granted by Ministry of Environment &amp; Forest (MoEF) through their letter dated 27-5-2013 for drilling of 20 nos. of development wells in Dholka Block. Copy of this letter is available at the offices of the company &amp; Ministry of Environment &amp; Forest (MoEF). It can also be seen on the website of MoEF. <a href="http://envfor.nic.in">http://envfor.nic.in</a></p>  <p>8825023407,9426064468,079-85437193</p> <p><b>જોષી ટેકનોલોજીસ ઈન્ટરનેશનલ ઈન્ક. (જે.ટી.આઈ) ઈન્ડિયા પ્રોજેક્ટ</b> ૭૦૧, પાર્શ્વનાથ ઈ સ્ક્વેર, એપોર્ટેટ રોડ, પ્રહલાદનગર, સેટેલાઈટ, અમદાવાદ-૩૮૦૦૧૫. ફોન : ૦૭૯-૨૯૭૦૨૩૦૪</p> <p><b>ભારત સરકારના પર્યાવરણ અને વન મંત્રાલય (MoEF) તરફથી ધોળકા બ્લોકમાં વિકાસ કરવા માટે ડેવલોપમેન્ટ વેલ ડ્રીલીંગ કરવાની પર્યાવરણીય પરવાનગી આપતી નોટીસ</b></p> <p>લાગતા વળગતા સર્વેને અને તમામ જનતાને આ નોટીસથી જણાવવામાં આવે છે કે ધોળકા બ્લોકમાં વિકાસ કરવા માટે ૨૦ ડેવલોપમેન્ટ વેલ ડ્રીલીંગ કરવાની પર્યાવરણ અને વન મંત્રાલય (MoEF) તરફથી તેઓના તા. ૨૭મી મે, ૨૦૧૩ ના પત્રથી પર્યાવરણીય મંજૂરી આપવામાં આવી છે. આ પત્રની નકલ સંસ્થાની તથા પર્યાવરણ અને વન મંત્રાલયની ક્ષેત્રીમાં ઉપલબ્ધ છે. તેમજ <a href="http://envfor.nic.in">http://envfor.nic.in</a> ની વેબસાઈટ પર પણ જોઈ શકાય છે.</p>
11	<p>Project authorities shall inform the Regional Office as well as the Ministry, the date of financial closure and final approval of the project by the concerned authorities and the date of commencing the land development work</p>	<p>Not applicable</p>